



Cameco

2026 Q2 Conference Call

July 31, 2026



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Forward-looking information contained in this presentation about prospective results of operations, financial position or cash flows that are based upon assumptions about future economic conditions and courses of action are presented for the purpose of assisting you in understanding management’s current views regarding those future outcomes and may not be appropriate for other purposes.



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Continued Support for Nuclear

Restarts, life extensions, and new builds driving fuel demand growth



Cameco Corporation

Operating and invested across the nuclear fuel cycle, more than mining



TIER-ONE URANIUM OPERATIONS

Cigar Lake (57.4%)

Saskatchewan, Canada

LICENSED CAPACITY (100%):
18 M lb./yr

World's highest-grade
uranium mine

McArthur River (69.8%)
Key Lake (83.3%)

Saskatchewan, Canada

LICENSED CAPACITY (100%):
25 M lb./yr

World's largest, high-grade
uranium mine / mill

Inkai (40%)

Kazakhstan

LICENSED CAPACITY (100%):
10.4 M lb./yr

A significant low-cost
source of uranium

FUEL SERVICES

Blind River Refinery

(100%) Ontario, Canada

World's largest commercial
uranium refinery

**Port Hope
Conversion Facility**

(100%) Ontario, Canada

Canada's only uranium
conversion facility

**Cameco Fuel
Manufacturing**

(100%) Ontario, Canada

CANDU fuel bundles & reactor
components manufacturer

WESTINGHOUSE ELECTRIC COMPANY

(49%)

Provider of specialized, mission-critical nuclear
technologies, products and services



CORE Operating Plant Services (OPS)

Outage and maintenance services,
long term operations

CORE Nuclear Fuel

Design and fabrication of bespoke
fuel assemblies

NEW BUILD Planning for the future

Design, development, engineering and
procurement

TIER TWO URANIUM ASSETS

Rabbit Lake

(100%)
Saskatchewan, CA

ISR Operations

(100%)
Nebraska & Wyoming,
USA

Millennium

(69.9%)
Saskatchewan, CA

Yeelirrie

(100%)
Western Australia

Kintyre

(100%)
Western Australia

**Athabasca
Basin**

(100% & JVs)
754,000 Hectares

ADVANCED PROJECTS

EXPLORATION

OTHER NUCLEAR FUEL CYCLE INVESTMENTS

Global Laser Enrichment (GLE)

(49%)

Developing and testing third-generation
laser enrichment technology

Active Long-Term Contracting

Remaining selective to maintain exposure to improving demand



Average committed sales of
28 million lb. / year
for **2026-2030**

Commitments span
over a **decade**

Long-term contracts for
~230 million lb. U*
~83 million kgU of UF₆*



Source: UxC Q4 2025 Uranium Market Outlook

* At December 31, 2025

2026 / Second Quarter Highlights

Disciplined strategy, performance as expected



Solid first half of 2026

- ✓ Reported solid financial performance for Q2, consistent with annual expectations
- ✓ Updated Guidance – increased revenue, average realized price and cost of sales outlook reflecting an increased spot price, and updated exchange rate due to continued strength with US
- ✓ Finished the quarter with \$1.1 billion in cash and cash-equivalents, \$1.0 billion in debt, and a \$1.0 billion in undrawn revolving credit facility



Uranium Segment

(Million lb. U₃O₈)

	In Q2	YTD	2026 Outlook
DELIVERED	7.1	14.9	29-32
PRODUCED	3.9	10.1	19.5-21 (our share)
PURCHASED	2.8	3.0	up to 3



Fuel Services Segment

(Million lb. KgU)

	In Q2	YTD	2026 Outlook
DELIVERED	3.6	6.4	13-14
PRODUCED	3.0	6.3	13-14



Westinghouse Segment

- › In June, the US DOE announced a conditional commitment of up to US\$17.5 billion through its Office of Energy Dominance Financing to support procurement of long-lead components for up to 10 new Westinghouse AP1000 nuclear reactors in the US
- › Westinghouse business and operational updates

Contracting Drives Supply

Tier-one supply to match commitments



Operation	2026 Outlook (M lb., our share)	Licensed capacity (M lb., our share)
McArthur River/Key Lake	10.0-11.5 14.0-16.5 @ 100%	17.5 25 @ 100%
Cigar Lake	9.5-10.0 17.5-18.0 @ 100%	9.8 18 @ 100%
Inkai (JV Inkai purchase)	4.2 10.4 @ 100%	5.0 10.4 @ 100% (+/-20% subsoil)
Fuel Services	Combined products 13 – 14M kgU	UF ₆ 12,500 tU

32 M lb.

(our share of
tier-one
licensed
capacity)

~56 M lb. @
100%



Westinghouse

New Build business – A suite of reactors for all use cases



The AP1000® is:

Advanced Gen III+ technology

with the industry's only operating modern reactor featuring fully passive safety systems

Construction ready

with a fully designed and licensed reactor that is setting new operational records

Strong global market momentum

with a development pipeline of up to 91 reactor opportunities



The AP300™ is:

Leveraging proven technology

Based on the fully licensed & operating AP1000 technology

Advanced safety systems

Utilizes identical passive safety systems used in the AP1000® reactor to maintain safe shutdown condition

Readily deployable

Expected to benefit from significant shared supply chain with AP1000



The eVinci™ is:

Reliable, flexible power

Designed to provide all-weather operation and rapid response to changing energy demand

Factory-build & scalable

Utilizes containerized transport and the ability to grow with energy needs

Expected low-impact deployment

Plan for small footprint, minimal site disruption and limited onsite staffing requirements

Balanced and Disciplined Strategy

Contract portfolio informs supply decisions



Strategically aligned contracting discipline

- Strategically patient long-term contracting
- Balanced portfolio
- Optimize market-related portion of portfolio, focus on protection from commodity volatility
- Exposure to improving prices



Operationally flexible supply discipline

- Align production with contract portfolio and customer signals
- Brownfield growth opportunities

Risk-managed financial discipline

- Self-manage risk
- Supports opportunistic investment in nuclear fuel value chain

Leading Sustainability Performance



100% of our product is used to produce reliable, carbon-free, base-load electricity



Cameco

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Q&A